

SAMPLE OF GAS METER READINGS AND ACTUAL CUSTOMER SAVINGS USING METER READING PORTALS DURING A THREE DAY DECLARED CRITICAL PERIOD.

METER LOCATION NO. 1

Customer Meter Location # 1	DAY	Gas Day	DATE	Volume (Dekatherms)										
				Assumed nomination before NIPSCO Overtake Notice	Total Nomination After Overtake Notice	Total Nomination After Overtake Notice (after NIPSCO Shrink)	Usage	Overtake Volume	Overtake Volume %	Overtake Allowance Volume (2%)	Overtake Allowance Volume (20%)	Additional Overtake between 2 and 20%	Additional Overtake over 20%	SEC Cashout Volume*
	Tuesday		29 1/29/19	400	700.0	696.0	488.4	85	17.4%	9.8	97.7	75.2	-	(207.6)
	Wednesday		30 1/30/19	400	700.0	696.0	533.9	130	24.4%	10.7	106.8	119.3	23.2	(162.2)
	Thursday		31 1/31/19	400	650.0	646.0	474.8	70	14.7%	9.5	95.0	60.5	-	(171.2)
December Actual Volume					9,833	317	Daily	*Based on assumed nomination before overtake notice						
November Actual Volume					9,370	312	Daily							
NIPSCO OVERTAKE COST			STAND ENERGY CORP COST							SAVINGS Versus NIPSCO Overtake Prices				
Overtake 2-20% Cost @ \$20/Dth	Overtake Cost >20% at \$30/Dth	Total NIPSCO Cost for Overtake Volumes	SEC Charge for Overtake Gas	Overdelivered Gas Cost Total	Credit for Overdelivered Cashout Gas	Total SEC Overtake and Overdelivered Gas	Cash Price/ Dth	Undertake Cashout Price						
\$ 1,504.62	\$ -	\$ 1,504.62	\$ 382.50	\$ 934.02	\$ (601.51)	\$ 715.01	\$ 4.500	\$ 2.898	789.61					
\$ 2,386.46	\$ 696.90	\$ 3,083.36	\$ 985.40	\$ 1,229.10	\$ (842.77)	\$ 1,371.72	\$ 7.580	\$ 5.198	1,711.64					
\$ 1,210.07	\$ -	\$ 1,210.07	\$ 357.35	\$ 873.82	\$ (598.50)	\$ 632.68	\$ 5.105	\$ 3.497	577.39					
		\$ 5,798.05					\$ 2,719.41			3,078.64				

METER LOCATION NO. 2

Customer Meter Location # 2	DAY	Gas Day	DATE	Volume (Dekatherms)										
				Assumed nomination before NIPSCO Overtake Notice	Total Nomination After Overtake Notice	Total Nomination After Overtake Notice (after NIPSCO Shrink)	Usage	Overtake Volume	Overtake Volume %	Overtake Allowance Volume (2%)	Overtake Allowance Volume (20%)	Additional Overtake between 2 and 20%	Additional Overtake over 20%	SEC Cashout Volume*
	Tuesday		29 1/29/19	970	1,600.0	1,591.0	1,441.8	475	32.9%	28.8	288.4	446.2	186.6	(149.2)
	Wednesday		30 1/30/19	970	1,800.0	1,790.0	1,709.3	745	43.6%	34.2	341.9	710.8	403.1	(80.7)
	Thursday		31 1/31/19	970	1,600.0	1,591.0	1,481.2	515	34.8%	29.6	296.2	485.4	218.8	(109.8)
December Actual Volume					27,565	889	Daily							
November Actual Volume					25,230	841	Daily							
NIPSCO OVERTAKE COST			STAND ENERGY CORP COST							SAVINGS Versus NIPSCO Overtake Prices				
Overtake 2-20% Cost @ \$20/Dth	Overtake Cost >20% at \$30/Dth	Total NIPSCO Cost for Overtake Volumes	SEC Charge for Overtake Gas	Overdelivered Gas Cost Total	Credit for Overdelivered Cashout Gas	Total SEC Overtake and Overdelivered Gas	Cash Price/ Dth	Undertake Cashout Price						
\$ 8,923.28	\$ 5,599.20	\$ 14,522.48	\$ 2,137.50	\$ 671.40	\$ (432.38)	\$ 2,376.52	\$ 4.500	\$ 2.898	12,145.96					
\$ 14,216.28	\$ 12,094.20	\$ 26,310.48	\$ 5,647.10	\$ 611.71	\$ (419.44)	\$ 5,839.37	\$ 7.580	\$ 5.198	20,471.11					
\$ 9,707.52	\$ 6,562.80	\$ 16,270.32	\$ 2,629.08	\$ 560.53	\$ (383.92)	\$ 2,805.69	\$ 5.105	\$ 3.497	13,464.63					
		\$ 57,103.28					\$ 11,021.57			46,081.71				

TOTAL 3 DAY SAVINGS: \$49,160.35

NIPSCO "Critical Period"

All natural gas utilities (local distribution companies or "LDC"s) are tasked with maintaining adequate supply of natural gas to keep up with the demand of their pool of customers. During extreme weather conditions the LDC may declare a "Critical Day" or "Critical Period" where they have concerns about the adequacy of that supply to satisfy demand. In these periods, the LDC may take action to restrict or curtail some consumers demand. In some cases, the regulated rate schedule allows the LDC to dramatically increase rates for any undersupplied customer in order to satisfy customer demand.



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